

December 17, 2025

Board of Commissioners
of Public Utilities
P.O. Box 21040
120 Torbay Road
St. John's, NL A1A 5B2

Attention: Jo-Anne Galarneau
Executive Director and Board Secretary

Dear Ms. Galarneau:

**Re: Newfoundland and Labrador Hydro – Application for Approval of Distribution
Upgrades in English Harbour West and for a CIAC for a Portion of the Costs**

Please find enclosed Newfoundland Power's Requests for Information NP-NLH-001 to NP-NLH-002 in relation to the above-noted Application.

If you have any questions regarding the enclosed, please contact the undersigned.

Yours truly,



Dominic Foley
Legal Counsel

cc. Shirley Walsh
Newfoundland & Labrador Hydro

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Stewart McKelvey

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IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (*“EPCA”*) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (*“Act”*), and regulations thereunder; and

IN THE MATTER OF an application by Newfoundland and Labrador Hydro (*“Hydro”*) for approval of Distribution System Upgrades for English Harbour West (*“EHW”*), and for approval of a Contribution in Aid of Construction (*“CIAC”*) for a portion of the costs.

**Requests for Information by
Newfoundland Power Inc.**

NP-NLH-001 to NP-NLH-002

December 17, 2025

Requests for Information

- NP-NLH-001 Has Hydro considered other voltage regulation options at the existing conductor size, such as the addition of multiple voltage regulators, capacitor banks, and/or adjusting the tap position on EHW-T1? If not, why not?
- NP-NLH-002 Reference: *Schedule 1: Additions for Load Growth and Customer Interconnection – English Harbour West (2026-2027)*, page 9, lines 9-11.
- “While Alternative 4 is the least-cost alternative to meet the projected system requirements of the distribution system as a result of the customer’s request for service, its selection inherently provides additional capacity on the EHW system beyond that required by the customer.”
- a) Please quantify the current capacity of the EHW system and the additional capacity that would be provided on the EHW system beyond that required by the customer.
 - b) Excluding the new customer load, please compare the effective new capacity of the EHW system to its historical and forecasted capacity requirements.

RESPECTFULLY SUBMITTED at St. John’s, Newfoundland and Labrador, this 17th day of December, 2025.



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